

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Perkins/Ulmer/Russo	Date(s):	May 29-31, 2018
Company/Owner:	Intermountain Gas Company	Unit/OPID:	Pocatello #1
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		12
Standard: <input type="text" value="7.5"/>	Construction: <input type="text" value="3"/>	Training: <input type="text"/>	(T)(D) Integrity Management: <input type="text"/>
Incident: <input type="text"/>	M/M: <input type="text"/>	Follow-up: <input type="text"/>	OQ: <input type="text" value="1.5"/>
Damage Prevention: <input type="text"/>	D&A: <input type="text"/>		
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Pocatello, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p>May 28, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Pocatello, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p>May 29-31, 2018: (4.5 Standard, 1.5 OQ, 3 Construction) Met with IGC company representatives in the Pocatello district office for in-brief and to begin field audit.</p> <p>Regulator Stations 60026, 60027, 60028, 60029, 60039, 60040, 60041, 60057, 60059, 60062, 60063, 60082, 60083, 60112, 60113, 60046 and 60047 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Five casing-to-carrier isolation checks, three cathodic protection rectifiers, five pipeline patrols, and five emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An operator qualification inspection was performed on Jeremy DeGiulio (IGC employee) performing valve maintenance: inspection/partial operation. Jeremy performed the task in a satisfactory manner.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with James Murphy (Operations Manager), Theresa Browne (Pipeline Safety Specialist) and Kelly Crystal (Cathodic Technician) of Intermountain Gas Company.</p> <p>A construction inspection was performed on KV Utilities. The crew was installing a shunt to 6" steel main with service replacement (717-0289) to 619 W Hwy 26 Moreland, ID.</p> <p>Observations: Reg Stations: 60063 (secondary) and 60059 (primary) failed to lock-up. Meter inspector replaced diaphragms and cleaned needles on the spot. Patrols ACP-725-003 and ACP-725-001 had wrap issues.</p>			

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June 1, 2018: (2 Standard Post)

Completed forms and typed report.

Attached:

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Form 4, Construction

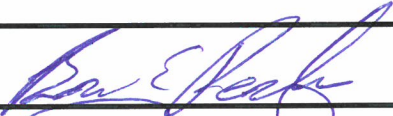

IPUC Field Equipment Status Worksheets

PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)

PHMSA Form 15, OQ (Protocol 9)

Operator's OQ Records

KV Utilities Daily Itinerary

Corrective Action Required:	Yes	X	No		
Follow-up Required: by (date):	Yes		No	X	
Close-out Letter Issued:	Yes		No	X	
Inspector (Lead):				Date: Jun 18	
Reviewer:				Date: June 24, 2018	